Code -

G. S. Mandal's

## Maharashtra Institute of Technology, Aurangabad

(An Autonomous Institute)

END SEMESTER EXAMINATION

Second Year B.Tech (Mechanical Engineering) – Feb/Mar-2023

Course Code: MED 202Course Name : Fluid Mechanics and Fluid MachinesDuration : 2 HrsMax. Marks: 50Date:Instructions:Date:Date:

- i) All questions are compulsory
- ii) Use of nonprogrammable calculator is allowed
- iii) Assume suitable data wherever necessary and clearly state it
- iv) Figures to right indicate full marks

Q. 1	Answer any five(Marks:10)				
		Mark s	C O	B L	PI
a)	Mass density is defined as mass per unit volume and its unit is kg/m <sup>3</sup> . And	2	01	Ι	1.1. 1
	Specific gravity is defined as mass density of any fluid by mass density of standard fluid (No unit)				
b)	Define Velocity potential function and stream function The velocity potential function is a scalar function such that its negative derivative along any direction will give the velocity component in that direction. $u = -\partial \varphi / \partial x$ $v = -\partial \varphi / \partial y$ The stream function is a scalar function such that its derivative along any direction gives the velocity component in the perpendicular direction, in the clockwise or anti- clockwise direction. $u = \partial \psi / \partial y, v = -\partial \psi / \partial x$	2	01	Ι	1.1.
c)	According to Bernoulli's theorem, the sum of the energies possessed by a flowing liquid at a point is constant and head loss of energy have to consider between two points, provided that the liquid is incompressible and viscous and flow in streamline.	2	01	I	1.4. 1
d)	<ol> <li>Head loss at entrance</li> <li>Head loss due to sudden enlargement</li> <li>Head loss due to sudden contraction</li> <li>Head loss die to obstacles in pipeline</li> <li>Head loss due to Bend</li> <li>Head loss due to exit at pipe</li> <li>Head loss in pipe fitting</li> </ol>	2	01	I	1.3. 1
e)	Mass density Weight density Specific gravity Viscosity, surface tension, capillarity	2	01	Ι	1.1. 1
f)		2	01	Ι	1.4.

1 P.T.O

g)	Impulse turbine is that turb	ine in which energy available at	2	01	Ι	1.1.
	at inlet is kinetic as well as	reaction turbine energy available				1
h)	The function of draft tube i without head or energy loss	s to deliver the water to tailrace	2	01	I	Í.1.
Q. 2	Solution. Given : Viscosity $\mu = 6$ poise $= \frac{6}{10} \frac{Ns}{m^2} =$ Dia. of shaft, $D = 0.4$ m Speed of shaft, $N = 190$ r.p.m Skeeve length, $L = 90$ mm = 9 Thickness of oil film, $t = 1.5$ mm = Tangential velocity of shaft, $\mu = \frac{\pi DN}{60} = \frac{\pi}{100}$	$0.6 \frac{Ns}{m^2}$ $0.6 \frac{Ns}{m^2}$ $0.6 \frac{Ns}{m^2}$ $0.4 m$ $0.6 \frac{Ns}{1.5 \times 10^{-3} m}$ $0.6 \frac{Ns}{1.5 \times 10^{-3} m}$ $0.6 \frac{Ns}{1.5 \times 10^{-3} m}$ $Fig. 1.5$ $1.5 \times 10^{-3} m$ $Fig. 1.5$ $\frac{\times 0.4 \times 190}{60} = 3.98 m/s$	8	02		1 1.3. 1
	Using the relation $\tau = \mu \frac{du}{dy}$ where $du = \text{Change of velocity} = u - 0 = u = dy = \text{Change of distance} = i = 1.5 \times 10$ $\tau = 10 \times \frac{3.9}{15 \times 10}$ This is shear stress on shaft $\therefore$ Shear force on the shaft, $F = \text{Shear stres} = 1592 \times \pi D$ Torque on the shaft, $T = \text{Force} \times \frac{D}{2}$ $\therefore$ *Power lost $= \frac{2\pi NT}{60} = \frac{2\pi}{2}$	$3.98 \text{ m/s}$ $r^{3} \text{ m/s}$ $\frac{8}{0^{-3}} = 1592 \text{ N/m}^{2}$ $s \times \text{Area}$ $\times L = 1592 \times \pi \times .4 \times 90 \times 10^{-3} = 180.05 \text{ N}$ $= 180.05 \times \frac{0.4}{2} = 36.01 \text{ Nm}$ $\frac{180.05 \times \frac{0.4}{2} = 36.01 \text{ Nm}}{60} = 716.48 \text{ W. Ans.}$				
Q. 3	Differentiate between(i)Laminar flow andLaminar flows are smooth andflows are irregular and chaotiA low Reynolds number indicates tudrastically changes if it is lamIn complex systems, the anaflow becomes crucial for effic(ii)Venturimetr and orOrificemeterGenerally used to measurethe liquid flow rateCheapEasy to installSimple Construction	turbulent flow d streamlined, whereas turbulent c. cates laminar flow while a high rbulent flow. The flow behavior tinar vs. turbulent. lysis of laminar and turbulent tient operational design. rifice meter Venturimeter Used to measure the flow rate of fluids Expensive Fabrication is highly technical Difficult construction	8	03	П	1.4.
	Simple Construction	Difficult construction				

	More head loss	Less head loss				
	High power losses	Less power losses				
	Highly flexible	Less flexible				
	Small in size	Large in size				
	Less costly	Higher cost				
4	It is a spiral type of casing the area. The water from the penerand then moves to the guide through 90° and flows axially the runner, runner blades guide of the turbine from an external <b>2. Guide Vane Mechanism</b>	at has decreasing cross section istocks enters the scroll casing e vanes where the water turns through the runner. It protects e vanes and other internal parts l damage.	8	02	п	2.1.
	It is the only controlling part opens and closes depending requirement. In case of more opens wider to allow more was and when low power output re the flow of water. If guide vane not work efficiently and its eff <b>3</b> Draft Tube	t of the whole turbine, which upon the demand of power power output requirements, it ter to hit the blades of the rotor equires it closes itself to cease es is absent than the turbine can iciency decreases.				
	The pressure at the exit of the generally less than atmospher cannot be directly discharged to of gradually increasing area is from the exit of turbine to the ta area is called Draft Tube. One the outlet of runner while the other the level of water in the tail-rad Runner vanes:	runner of Reaction Turbine is ic pressure. The water at exit to the tail race. A tube or pipe is used for discharging water all race. This tube of increasing end of the tube is connected to other end is sub-merged below ce.				
	The heart of the component in blades, as it the rotating part electricity.Its shaft is connected The runner of the this turbine blades are attached and the t adjustable to an optimum angle output. The blades of the Kapl length.	kaplan turbine are its runner which helps in production of d to the shaft of the generator. has a large boss on which its the blades of the runner is of attack for maximum power an turbine has twist along its		-		



OR

Explain with neat sketch Centrifugal pump??

A centrifugal pump is a mechanical device designed to move a fluid by means of the transfer of rotational energy from one or more driven rotors, called impellers. Fluid enters the rapidly rotating impeller along its axis and is cast out by centrifugal force along its circumference through the impeller's vane tips. The action of the impeller increases the fluid's velocity and pressure and also directs it towards the pump outlet. The pump casing is specially designed to constrict the fluid from the pump inlet, direct it into the impeller and then slow and control the fluid before discharge. The impeller is the key component of a centrifugal pump. It consists of a series of curved vanes. These are normally sandwiched between two discs (an enclosed impeller). For fluids with entrained solids, an open or semi-open impeller (backed by a single disc) is preferred (Figure)Fluid enters the impeller at its axis (the 'eye') and exits along the circumference between the vanes. The impeller, on the opposite side to the eye, is connected through a drive shaft to a motor and rotated at high speed (typically 500-5000rpm). The rotational motion of the impeller accelerates the fluid out through the impeller vanes into the pump casing. There are two basic designs of pump casing: volute and diffuser. The purpose in both designs is to translate the fluid flow into a controlled discharge at pressure.



Spped Ratio = 2.09

Q.

5

 $U_1 = 21.95 \text{ m/Sec}$  $V_{fl} = 7.12 \text{ m/Sec}$  1.3.

1

8

4,6

III

	$Q = 192.5 m^3 / Sec$				
	$D_0 = 6.21 \text{ m}$				
	N = 67.5  rpm				
	$N_{\rm s} = 746$				
	OR				
	For Laminar flow in a pipe the drop in pressure $\Delta p$ is function				
	of pipe length L, its diameter D, mean velocity of of flow V,			d	
	and the dynamic viscosity $\mu$ , Using Raleigh's method,				
	develop the expression for $\Delta p$ .				
	$\Delta p = \text{In}(L, D, V, \mu)$				
	this can be written in terms of dimensionless constant as				
	$\Delta p = K L^a D^b V^c \mu^a$				
	Using LMT system of basics				
	$(M L^{-1}T^{-2}) = [I_{a}]^{a} [I_{a}]^{b} [I_{a}^{-1}T^{-1}]^{c} [MI_{a}^{-1}T^{-1}]^{d}$				
	Equating the powers of				
	M d=1				
	$I_{1} = 1 = a + b + c + d$		1		
	$T_{-2}=c_{-}d=-c=-1$ $c=1$				
	$\Lambda \mathbf{p} = \mathbf{K} \mathbf{L}^{-1-\mathbf{b}} \mathbf{D}^{\mathbf{b}} \mathbf{V}_{\mathbf{u}} = \mathbf{K} \mathbf{f} \mathbf{V}_{\mathbf{u}} / \mathbf{I} \mathbf{f} (\mathbf{D} / \mathbf{I})^{\mathbf{b}}$				
	$-r \sim 2 \tau \mu r (\tau \mu L) (D/L)$				8 - KI
	$\Delta p = V \mu / L fn(D/L)$				
Q.	Write a short note on	8	2	III	21
6	(i) U Tube Manometer	0	-		1
	U-tube manometer features a vertical or inclined U-tube				1
	column that is filled with a reference liquid (mercury) to				
	display the pressure level. When the columns of the device				
	are exposed to the atmosphere, the levels of liquid in the limbs				
	are equal and this indicates the atmospheric pressure.				
			<u> </u>		
	U - Tube Manometer				
	(ii) Major and Minor losses in sine				
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